

8/11/14 weekly call

SO₂ - last monitoring data summary on monitor which
Herc monitor - responded intransigent way to shutdown
if the monitor comes back into compliance w/ 1st tier NAAQS does
clean data policy kick in? or is there something different
about SO₂ standard to determine attainment?

already have? from sources - Jefferson County SIP
one source outside of boundary doorway?

- attainment plan due date - 4/2015

would need to collect 2014; 2015 data to certify data

- monitor has moved - was shutdown for a long time - 3 years after
the monitor was re-started
moved in 2011, 2012 one full year of complete data

SOURCE - Mississippi Lime

need guidance from EPA on how to deal w/ sources on this issue.
on how to handle now

- believe that may be lengthy but want more time on monitor b/f decide
what to move forward

v likely

- made clear to Miss Lime that will have to do something in Round 2
- depends on level - currently below 500 ppm threshold

- implementation guidance may have some info.

- sign of max concentrations for monitor - was app. located
but shutdown Herc

climate change - next mng 8/19/14

Ozone - next call will discuss

Reghazzi-report will be sent to PLMs this week
will email to us this week as well

Status update on backlog SIPS - more wondering how it is going

Rules

6.390 - large IC engine rule
OK w/ rewording the language from the rule
pull all explanation into the action

Evaluate whether have a diversion decision issue in each rule

*- 2/10/14 email from Wayne 6.070 - RE- diversion *

Opacity rule -

Variance request coming from Empire

- adding an exemption for boiler/MAT block has more stringent opacity limit 5D.

- gas-fired more general exemption

mid-May start for concurrence - mid-June post to public comment

can add clarification for mobile engine section

adding some additional information

quarterly mtg in March